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Ontario - Hydro - Electric Inquiry
Commission, 1922-1924

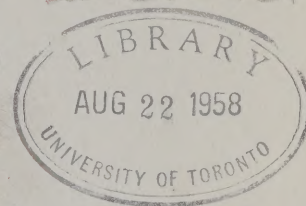
J. ALLAN ROSS

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HYDRO-ELECTRIC INQUIRY COMMISSION

(Hydro-Electric Power Commission of Ontario)

Reports on investigation of accounts



MUSKOKA SYSTEM

SUMMARY OF STATISTICS RE ESTIMATED POWER RATES QUOTED

AND

INTERIM AND ACTUAL POWER RATES CHARGED TO EACH MUNICIPALITY

TOGETHER WITH

DATA IN REGARD TO RESOLUTIONS, BY-LAWS AND CONTRACTS

IN CONNECTION THEREWITH

Price, Waterhouse & Co.

ROYAL BANK BUILDING
TORONTO, ONT., CANADA

PRICE, WATERHOUSE & CO.

CANADA, UNITED STATES, MEXICO,
GREAT BRITAIN.

CONTINENTAL EUROPE, ETC.
PRICE, WATERHOUSE, PEAT & CO.
SOUTH AMERICA
PRICE, WATERHOUSE, FALLER & CO.
ALSO, GREAT BRITAIN
W. B. PEAT & CO.

ROYAL BANK BUILDING

TORONTO

March 29, 1923.

W. D. Gregory, Esq., Chairman,
Hydro-Electric Inquiry Commission,
36-38 King Street East,
Toronto, Ontario.

Dear Sir:

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO MUSKOKA SYSTEM

In accordance with your instructions we have prepared the attached summary of various data in connection with the estimated, interim and actual power rates, etc., in regard to the municipalities comprising the above system.

As in the case of the several systems already reported upon, certain changes took place in the renewal charges for this system during the period from the beginning of operations to October 31, 1921. The changes referred to were as follows:

- (a) The minutes of a meeting held by the Commissioners on June 22, 1921, authorized a reduction in the renewal rate from 3.5% to 2.5%. This adjustment was made retroactive to the commencement of operations.
- (b) On December 20, 1922, the Commission decided that the rate should be reduced from 2.5% to 1.25% "and that this rate should be retroactive to date of first operation."

The figures appearing in the "Actual Rate" columns of the summary represent the cost per horse power per annum after giving effect to the adjustment referred to in paragraph (a) above, but do

of take into consideration adjustment referred to in paragraph (b)
the Commission not having as yet distributed the latter among the
several municipalities by years.
As mentioned in connection with other systems, it should
be borne in mind in comparing the estimated and interim rates with
actual rates, that the estimated rates originally quoted and
interim rates subsequently charged presumably made provision
for the renewal rate in force at the time the power rates were
determined.

Yours very truly,

Wm. H. Wood

HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

MUSKOKA SYSTEM

SUMMARY OF STATISTICS RE ESTIMATED POWER RATES QUOTED AND INTERIM AND ACTUAL POWER RATES CHARGED TO EACH MUNICIPALITY

TOGETHER WITH

DATA IN REGARD TO RESOLUTIONS, BY-LAWS AND CONTRACTS IN CONNECTION THEREWITH


Municipality	ESTIMATES				BY - LAWS					CONTRACTS		ACTUAL HORSE POWER LOADS AND INTERIM AND ACTUAL RATES CHARGED														
	Date of Municipality's Request	As Submitted by H.E.P.C.			Date Passed	Date Ratified by Legislature	Vote			Date	Date Validated by Legislature	1917			1918			1919			1920			1921		
		Date	Load in H.P.	Rate Per Horse Power (Per Annum)			For	Against	Majority For			Average H.P. Load	Interim Rate	Actual Rate	Average H.P. Load	Interim Rate	Actual Rate	Average H.P. Load	Interim Rates	Actual Rate	Average H.P. Load	Interim Rate	Actual Rate	Average H.P. Load	Interim Rates	Actual Rate
Gravenhurst	July 7, 1915	July 27, 1915	300	\$15.51	Oct. 2, 1915	April 27, 1916	180	10	170	Oct. 25, 1915	April 27, 1916	267.8	\$12.56	\$15.97	312.6	\$12.56	\$17.18	359.3	\$12.56 - \$14.00	\$17.09	478.4	\$14.00	\$14.43	368.2	\$14.00 - \$15.00	\$19.10
Huntsville	June 17, 1914	July 6, 1914		On basis of Contract for 15 Yrs. - 20 Yrs. #	Jan. 4, 1915	April 8, 1915	228	12	216	March 10, 1915	April 27, 1916	740.3	22.51	24.08	667.3	22.51	24.32	826.6	22.51 - 25.00	22.85	871.6	25.00	20.84	839.0	\$25.00	23.94
			700	{ \$26.29 - \$25.38 (a) { 29.53 - 28.62 (b)																						
			800	{ 23.01 - 22.24 (a) { 25.92 - 25.02 (b)																						
			1000	{ 20.50 - 19.80 (c) 18.39 - 17.79 (a)																						

NOTE:

- (a) Power developed at High Falls
 (b) Power developed at South Falls
 (c) On the basis of 1000 H.P. development at High Falls with 200 H.P. sold to other parties.

Other rates were quoted on basis of 10 and 30 year contracts; only the above rates are shown as the contract entered into was for 15 years.

Power developed at High Falls
Power developed at South Falls
On the basis of 1000 H.P. developed
sold to other parties.



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